



Capital/Non-Routine Expenditure Application (CNA)

This form must be used to obtain approval before any capital and non-routine expenditure is incurred
 HODs/Project managers must ensure that proper upfront planning, has been done and must meet all the deliverables (cost, quality, time and scope of works).

CA Number (to be assigned by Finance)

A GENERAL			
1	Operation	Nyakabingo Mine	2 Department Engineering
3	Head of Department	Willem JANSEN	4 Project Sponsor Justin UWIRINGIYIMANA
5	Project Manager	Pieter Alberts	6 Project 2nd-in-charge Mugabuhagaze emmanuel

B PROJECT IDENTIFICATION			
1	Project Name	Compressor	
2	Project Category	Non-routine projects: Operational Expenditure	Parent CNA ref
3	Project Type	New asset	4 Asset Classification Mining development & Infrastructure

C FINANCIAL INFORMATION			
1	Budgeted/Unbudgeted	Budgeted - 5 Yr Plan	2 Approved Budget Amount (5Yrs): 205,140
3	Current year budget	Q1: 205,140 Q2: Q3: Q4:	
4	Previous CNA request:	+	Current CNA request: 68,380 = Total project costs 68,380
5	If unbudgeted, what budgeted project to offset? (name of project and budget amount) ?		
6	Reason for substitution		
N/A			

D PROJECT OVERVIEW	
1	Project Description/Background
Sustain planned mining operations as per business plan, for drilling & blasting at BV 24 and below.	
2	Alternatives Considered
None	

3 Schedule & Milestone dates				
	Schedule & Milestone	Responsible	Target Date	Duration (days)
a	Ordering	Willem	2026-Feb-16	14
b	Delivery	Willem	2026-Apr-30	60
c	Installation of the aluminium cable	Mugabuhagaze	2026-May-31	30
d				
e				
f				
g				
h				
i				
j				
k				
l				

W

4 Risks management considerations & mitigation			
	Risks	Mitigation	Responsible
a	Insufficient compressed air supply for BV 24 tunnel operations	Install Denair compressor with capacity suitable for current and future air demand	Willem
a	Safety risks from inadequate air supply (e.g. drills, refuge chambers)	Ensure continuous compressed air availability through proper installation and maintenance	Willem
a	Production loss	Install compressor	Mugabuhagaze
a			
a			

5 Management of change considerations		Responsible
Management of change considerations		Responsible
a	Assess the impact of the Denair compressor on electrical load, underground heat load, and ventilation requirements within the BV 24 tunnel.	Willem
b	Compressed Air System Integrity and Safety	Lucie/Mugabuhagaze
c	Risk assessment	Lucie/Mugabuhagaze
d	Asset register addition	Willem
e	Add to maintenance schedule	Willem

E REPLACEMENT ASSET(S) (required if project type selected is "replacement asset")			
1 Details of asset being replaced			
Asset Number	Description	Net Book Value	Proposed Mode of Disposal
a			
b			
c			
d			
e			
f			
g			
2 Redundant/obsolete spare parts/consumables			
Will any existing inventory of spares / consumables relating to the asset being replaced need to be scrapped or written off?			
<input type="checkbox"/> Yes (fill-out details below) <input type="checkbox"/> No			
Stock Item Number	Description	Net Book Value	Proposed Mode of Disposal
a			
b			
c			
d			
e			
f			
g			

F MAJOR COST COMPONENTS					
Description	Supporting document/reference	Original currency		US\$ FX rate	US\$
		Curr	Amount		
Compressor Denair			205,140	1,465	300,530,100
					0
					0
					0
					0
					0
					0
					0
					0
					0
Total					300,530,100

•Comments on project expenditure

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Name	
Position	
Date	

GL created in system by	
Created date:	
GL notification sent on	

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TO

Contact: Rogers

Company: Rutongo Mines Ltd

Address: P.O Box: 6132 Kigali, Rwanda

FROM

Reda - Africa Dept.

Denair Energy Equipment Co., Ltd. No.366
Yangzhuangbang Street, Pingxing Rd., Xindai Town,
Pinghu City, Zhejiang Province, China

Ref.	Description	Model	QTY	UM	UNIT PRICE USD	Total USD
1	PM VSD Oil injected Air Compressor FAD: 8.61 to 24.6 m³/min Working Pressure: 8bar Motor Power: 132kW Power Supply: 380V/3PH/50Hz	DAV-132	3	UNIT	19900.00	59700.00
1.1	First Year Maintenance Kits For DAV-132	150123704	9	PCS	60.00	540.00
	Air Filter Element	1502B101	9	PCS	40.00	360.00
	Oil Filter	1503F703AA	6	PCS	330.00	1980.00
	Oil Separator					
2	Freight Cost And Insurance From DENAIR Factory To Dar Es Salaam Port By 1 * 40HQ FCL					5800.00
TOTAL						\$68,380.00

Terms and Conditions:

1. Trade terms: CIF Dar Es Salaam (Incoterms@ 2010)
2. Lead time: within 40 working days after receiving the prepayment.
3. Payment method: by T/T, 30% in advance as prepayment, 70% before shipment.
4. Warranty period: 12 months from the date of start-up or 18 months from the shipment from the factory except consumables (whichever occurs first).
5. Packing: seaworthy packing.

Banking Information:

Payee: DENAIR ENERGY EQUIPMENT CO, LTD.

Bank Name: CHINA CITIC BANK JIAXING BRANCH

Bank Address: NO.1061, ZHONGSHAN ROAD, JIAXING, ZHEJIANG, CHINA, 314000.

International Bank Account Number for USD payment: 8110814012602841083

Swift Code: CIBKCNBJ314

Customer's Signature:

Sales Engineer's Signature: